

Results from CY2020 DNREC Evaluation

EEAC Meeting – January 12, 2022



Evaluation Team Introduction

- **EcoMetric** conducted the CY2020 evaluation of DNREC's energy efficiency and renewable energy programs:
 - Energy Efficiency Investment Fund (EEIF)
 - Weatherization Assistance Program (WAP)
 - Green Energy Program (GEP)
 - Energy Efficiency Industrial (E2I)
- Today's Speakers:
 - Salil Gogte, President, EcoMetric
 - Kyle McKenna, Managing Consultant, EcoMetric
- Project Team Leads:
 - Kyle McKenna, EcoMetric
 - Kiersten von Trapp, NMR Group Inc.



Agenda

- 1. Evaluation Activities
- 2. Portfolio Results
- 3. Cross-Cutting Activities
- 4. EEIF
- 5. GEP
- 6. WAP
- 7. E2I



1. Evaluation Activities

Program	Program Year	Impact Evaluation	Targeted Process Research	Cost- Effectiveness Calculation	Commercial NEBs Research	Greenhouse Gas Estimation
EEIF	2019	✓	✓	✓	✓	✓
WAP	2018	✓	✓	✓		✓
GEP	2019	✓		✓		✓
E2I	2021	✓				



2. Portfolio Level Summary - Gross Verified Savings

Electric Results								
Program	Reported Energy Savings (MWh)	Reported Peak Demand Savings (MW)	Verified Energy Savings (MWh)	Verified Peak Demand Savings (MW)	Energy Savings RR (%)			
EEIF	28,013	0	28,134	3.89	100%			
GEP	NR	NR	3,280	2.11	NA			
WAP	235	0.04	167	0.00	71%			
E2I	30,322	3.79	30,322	3.79	100%			
Total	58,570	3.83	61,903	9.79	106%			

Fossil Fuel Results							
Program	Reported Fossil Fuel Savings (MMBtu)	Verified Fossil Fuel Savings (MMBtu)	Fossil Fuel Savings RR (%)				
EEIF	12,214	-353	-3%				
WAP	2,444	1,347	55%				
E2I	19,047	18,386	97%				
Total	33,705	19,380	57%				



2. Portfolio Level Summary - Net Verified Savings

Electric and Fossil Fuel Results							
Program	Net Verified Energy Savings (MWh)	Net Verified Peak Demand Savings (MW)	Net Verified Fossil Fuel Savings (MMBtu)				
EEIF	21,830	3.08	-247				
GEP	3,280	2.11	0				
WAP	167	0.00	1,347				
Total	25,277	5.20	1,100				



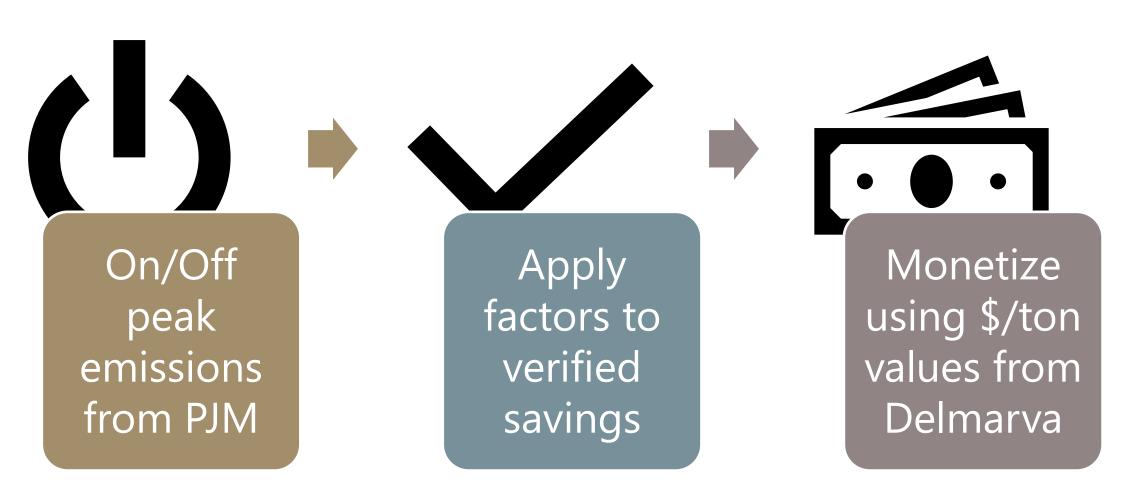
2. Portfolio Level Summary - Cost-effectiveness Results

Program	NPV of Program Benefits	NPV of Program Costs	TRC Benefit-Cost Ratio
EEIF	\$34,676,980	\$14,598,050	2.38
GEP	\$10,838,332	\$8,269,519	1.31
WAP	\$1,301,340	\$3,084,076	0.42
Total	\$46,816,652	\$25,951,644	1.80

Net Present Value (NPV) = today's value of the lifetime saving



3. Cross-Cutting Activities - Greenhouse Gas (GHG) Approach





3. Cross-Cutting Activities - Cost-Effectiveness

$$TRC\ Benefit\ Cost\ Ratio = \frac{NPV\ of\ Benefits}{NPV\ of\ Costs}$$

- Net verified energy, demand, and fossil fuel savings
- SREC, REC, and DRIPE
- Avoided delivery costs
- NEBs

- Program administration
- Incremental measure costs
- EM&V costs



4. EEIF: Gross Verified Savings

Measure Type	Number of Projects	Electric Realization Rate	Gross Verified Energy Savings (MWh)	Relative Electric Precision at 90% Confidence	Gross Verified Peak Demand Reduction (MW)	Gross Verified Gas Savings (MMBtu)
Prescriptive	72	99%	21,360	9.1%	3.56	0
Custom – Electric	2	99%	6,242	NA	0.26	-12,567
Custom – Gas	1	100%	532	NA	0.07	12,214
Total	75	101%	28,134		3.89	-353

- Reported savings calculations for lighting projects did not utilize waste heat factors. Implementation contractor is actively addressing the findings from the evaluation
- More than 81% of the sampled projects have an electric realization rate within ±10% of 100%
- Ensure energy penalties are accounted for in reported savings



4. EEIF: Commercial NEBs Research

Objective:

 Quantify preliminary commercial NEBs from CY2020 prescriptive lighting projects

Methods:

- Literature review of four prior NEB studies
- In-depth interviews with 12 grantee sites from CY2020





4. EEIF: Commercial NEBs Research





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Preliminary NEB Value Average of \$0.035/kWh

Comparable

 Value comparable to the 2012 Massachusetts C&I retrofit prescriptive lighting study when adjusted for inflation

Next Steps

 Consider conducting a follow-up C&I NEBs study with a larger survey of 2020 and 2021 participants to bolster these estimates and provide statistical confidence



4. EEIF: Targeted Process Study

Objectives

- Understand roles of implementation delivery team
- Investigate marking and outreach efforts to develop recommendations to improve participation
- Collect feedback from participating contractors

Methods

- Program materials & tracking data review
- In-depth interviews
 - Implementation team to discuss the change to the program delivery
 - Seven contractors to assess their experience with the program
- Usability testing of online application portal



4. EEIF: Targeted Process Study

<u>Findings</u>



Clear and defined roles on implementation team



Program focus on small and medium sized businesses



Implementing "on-the-ground" approach

Recommendations



Increase grant cap to \$500k per participant



Invest further in the outreach approach to drive participation



4. EEIF: Targeted Process Study – Application Portal



DNREC made several important updates since the last evaluation



Contractors agree the portal is a positive aspect of the program



Add instructions for select portal features



Consider input requirements for select data fields



5. GEP: Program Summary

Program Year	Measure	Project Count	Capacity (MW)	Realization Rate (MW)	Capacity (Tons)	Realization Rate (Tons)
2020	Solar PV	227	2.34	100%	NA	NA
	Geothermal	28	NA	NA	139.5	100%
Total		255	2.34	100%	139.5	100%

- More projects were completed in 2020 when compared to the number of projects completed from 2019 (212)
- Most of the projects completed through the program are solar PV which is consistent with projects completed between 2016 – 2019
- Verified capacities consistent with project documentation
- 3,280 MWh and 2.11 MW in verified energy generation



6. WAP: Gross Verified Savings

Heating Type	Number of Homes	Reported Energy Savings (MWh)	Electric Realization Rate	Gross Verified Energy Savings (MWh)	Reported Fossil Fuel Savings (MMBtu)	MMBtu Realization Rate	Gross Verified Fossil Fuel Savings (MMBtu)
Electric	38	56	141%	78	NA	NA	NA
Natural Gas	43	45	29%	13	452	73%	332
Other Fuel	131	134	56%	75	1,992	51%	1,014
Total	212	235	71%	167	2,444	55%	1,347



6. WAP: Per Home Savings Matrix

Heating Type	Home Type	Per Unit Energy Savings (kWh)	Per Unit Peak Demand Reduction (kW)	Per Unit Energy Savings (MMBtu)
Electric	Single family	2,043	0.40	NA
	Manufactured home	1,191	0.09	NA
Natural Cas	Single family	825	0.13	9.9
Natural Gas	Manufactured home	672	0.14	14.3
Otlografical	Single family	1,196	0.17	10.6
Other fuel	Manufactured home	771	0.17	14.6



6. WAP: Administrative Research

Objectives:

 Investigate the challenges the program faces in reaching its participation goals

Methods:

- In-depth Interviews
 - WAP Grantee
 - WAP Subgrantee
- Literature Review of surrounding WAPs
- Jurisdictional Scan of WAPs in Pennsylvania, Colorado, and New Mexico



6. WAP: Process Research - Takeaways

<u>Findings</u>





Lack performance framework



Performance based on monthly targets



Application leads



Coordination with LIHEAP



Community Action Agencies (CAA)



Network of CAAs to help subgrantee



7. E2I: Evaluation Results



Air Separator Unit (ASU) Upgrade



Site Inspection



Reviewed Savings Calculations



Updated verified natural gas savings based on evaluation





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Picture 2: https://www.chemanager-online.com/en/news-opinions/headlines/messer-wins-hungarian-gases-dea



7. E2I: Evaluation Results

Energy (kWh)

- Completed two independent analyses
- Reported savings likely conservative

Peak Demand (kW)

- Utilized data from performance tests to evaluate reported savings
- Reported savings reasonable, but should be considered average demand savings

Natural Gas (MMBtu)

- Adjusted baseline energy consumption to account for non-routine event
- Baseline adjustment reduced the evaluated savings

Savings Source	Energy Savings (MWh)	Peak Demand Savings (MW)	Natural Gas Savings (MMBtu)
Reported	30,322	3.79	19,047
Evaluated	30,322	3.79	18,386
Realization Rate	100%	100%	97%



Questions?

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